Saskatchewan
Ministry of the
Economy

Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

1000-2103 11th Avenue
REGINA SK S4P 3Z8
Minerals, Lands and Resource Policy
Lands and Mineral Tenure
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

October 6, 2015
Sale 367

The deadline for submitting bids is 12:00 noon CST October 6, 2015

Saskatchewan

NOTICE

Please note that bids for this sale and all subsequent sales will be accepted up to 12:00 noon CST. Also note that sales will be held on a Tuesday beginning with Sale 367.

E-mail Subscription Service available at our website:
www.economy.gov.sk.ca/subscribeonline

Saskatchewan
Ministry of the
Economy

PUBLIC NOTICE 367

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 12:00 noon Central Standard Time on Tuesday, October 6, 2015, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 10th Floor, 1000-2103 11th Avenue, Regina, Saskatchewan, S4P 3Z8, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.50 per hectare (pro-rated at $0.25 per hectare per month for the months of October 2015 to March, 2016, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 23th day of July, 2015.

Paul Mahnic, Acting Executive Director
Lands and Mineral Tenure

Saskatchewan

Saskatchewan
Ministry of the
Economy

Minerals, Lands and
Resource Policy

1000-2103 11th Avenue
REGINA SK S4P 3Z8

NOTICE TO ALL INTERESTED PARTIES

Lands and Mineral Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **December 1, 2015 (Tuesday)**.

The closing date for receiving the requests for postings of exploration licences and leases will be **August 17, 2015**. The closing date for receiving requests for the posting of permits was **July 17, 2015**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **February 2, 2016 is **September 14, 2015**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Lands and Mineral Tenure Branch
Ministry of the Economy
1000-2103 11th Avenue
REGINA SK S4P 3Z8

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-8247
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at http://www.fnmr.gov.sk.ca/Consult-Policy-Framework

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 367 – OCTOBER 6, 2015

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. Nathan Friesen, Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 798-3129
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F MANITOU SAND HILLS INTEGRATED RESOURCE MANAGEMENT PLAN AREA

These lands either in whole or in part are within the Manitou Sand Hills Integrated Resource Management Plan area. These lands contain environmentally sensitive areas and require an Oil and Gas Project Proposal (OGP) to be submitted to the Environmental Assessment Branch for environmental screening before the proposed activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Brady Pollock, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-7603; Fax: (306) 780-0930

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. (Please note: Other offset commitments may come into effect prior to the sale date). For more information please contact:

Ms. Cheryl Matsalla, Administrator of Petroleum Lands
Lands and Mineral Tenure
Ministry of the Economy
Telephone: (306) 787-8270; Fax: (306) 787-0620

M PARKS LAND (Provincial Parks, Protected Areas, Historic Sites and Recreation Sites)

These lands are located either in whole or in part on park land. Resource extraction will only be allowed in Resource Management Zones in certain parks. Surface access will be **restricted or prohibited** on portions of these lands and other conditions will apply. Inquiries regarding these lands should be directed to:

Glen Longpré, Manager
Landscape Protection and Planning
Ministry of Parks, Culture and Sport
Telephone: (306) 953-2891; Fax: (306) 953-2502

S SPECIFIC RESTRICTION

(S10) Acquisition of this parcel does not constitute ownership of any wells located on the parcel.

(S29) These lands either in whole or in part have a previously issued alkali disposition and surface access might be restricted or denied. The alkali lessee must be contacted prior to any exploration activities taking place and an agreement with the alkali lessee may be required by the Ministry of the Economy before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Lands and Mineral Tenure
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 367 - OCTOBER 6, 2015

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS*

BLOCK 4671: 4,176.36 hectares (10,320.00 acres), more or less

Township 1, Range 19, West 2
Secs. 16, 17, 19, NW 21, Sec. 28

Township 1, Range 20, West 2
NE & Lsds 7, 8, 13 & 14 of Sec. 23, Sec. 24, E/2 25, NE 26, Sec. 35

Township 2, Range 20, West 2
N/2 11, Secs. 13-16 incl., Secs. 21, 22, Lsds 4 & 5 of Sec. 23, Secs. 27, 28

TERM: 2 YEARS

RESTRICTION: A B C S29

BLOCK 4672: 9,259.21 hectares (22,880.00 acres), more or less

Township 4, Range 19, West 2
Secs. 4-7 incl., Sec. 9, Secs. 16-22 incl., SE 27, SW 27, Secs. 28-33 incl.

Township 4, Range 20, West 2
Secs. 1, 2, Secs. 9-15 incl., Secs. 22-25 incl., NE 26, Secs. 27, 34, 35, 36

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4673: 9,064.96 hectares (22,400.00 acres), more or less

Township 4, Range 20, West 2
Secs. 17, 19, 20, 21, Secs. 28-33 incl.

Township 3, Range 21, West 2
NE 34

Township 4, Range 21, West 2
E/2 3, Secs. 10, 13, 14, 15, Secs. 21-25 incl., NE 26, Secs. 27, 28, Secs. 33-36 incl.

Township 5, Range 21, West 2
Secs. 2, 3, 4, 9, 10, 11, 14, 15, 16

TERM: 2 YEARS

RESTRICTION: A B C

BLOCK 4674: 8,870.71 hectares (21,920.00 acres), more or less

Township 5, Range 20, West 2
Secs. 1, 2, SE & N/2 3, Secs. 4-7 incl., Secs. 9-12 incl., S/2 & NE 13, Secs. 14, 15, 16, S/2 & NW 18, Sec. 19, Secs. 21-25 incl., Secs. 27, 28, 29, Secs. 31-36 incl.

Township 5, Range 21, West 2
Secs. 1, 12, 13, 24

TERM: 2 YEARS

RESTRICTION: A1 B C

BLOCK 4675: 9,064.96 hectares (22,400.00 acres), more or less

Township 1, Range 21, West 2
Secs. 25-29 incl., Secs. 32-36 incl.

Township 2, Range 21, West 2
Secs. 3, 4, 5, 9, 10, 15, 16, 17, 20, 21, 22, 27, 28, 29, Secs. 31-35 incl.

Township 3, Range 21, West 2
Secs. 1, 3, 4, 5, 11, 15

TERM: 2 YEARS

RESTRICTION: A1 B C M

LEASE PARCELS

SALE 367 - OCTOBER 6, 2015

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	SE	10	10	30	1	194.25	480.00
	SW	10	10	30	1		
	NE	10	10	30	1		
Restriction A B							
2	SW	23	10	30	1	64.75	160.00
Restriction B							
3	SE	28	10	30	1	194.25	480.00
	NW	28	10	30	1		
	NE	28	10	30	1		
Restriction A B							
4	Sec.	29	10	30	1	259.00	640.00
Restriction A B C							
5	SE	30	10	30	1	129.50	320.00
	NE	30	10	30	1		
Restriction A B							
6	SE	31	10	30	1	194.25	480.00
	SW	31	10	30	1		
	NW	31	10	30	1		
Restriction A B							
7	SE	32	10	30	1	64.75	160.00
Restriction A B							
8	SE	33	10	30	1	129.50	320.00
	NE	33	10	30	1		
Restriction A B							
9	SW	35	10	30	1	194.15	479.75
	NW	35	10	30	1		
	NE	35	10	30	1		
Restriction A B SW, NE & Lsds 11, 13 & 14: PNG from Surface to Top Precambrian Lsd 12: PNG from Base Souris Valley Beds to Top Precambrian							
10	NW	18	14	30	1	64.75	160.00
Restriction A							
11	SE	30	14	30	1	64.75	160.00
Restriction A							
12	Sec.	28	2	31	1	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
13	SW	34	2	31	1	64.75	160.00
14	SE	30	7	31	1	64.75	160.00
15	Sec.	10	14	31	1	259.00	640.00
S/2: 80.00% Interest N/2: 100.00% Interest							
16	SE	34	15	32	1	129.50	320.00
	NE	34	15	32	1		
Restriction A							
17	SW	9	4	3	2	64.75	160.00
25.00% Interest PNG from Base Midale Beds to Top Precambrian							
18	Lsds 11, 12 & 14 of Sec.	9	4	3	2	48.56	120.00
25.00% Interest PNG from Base Midale Beds to Top Precambrian							
19	SE	18	7	3	2	64.75	160.00
20	NE	32	7	3	2	64.75	160.00
21	SW	4	8	3	2	64.75	160.00
22	Lsd 13 of Sec.	18	8	3	2	48.56	120.00
	Lsds 1 & 2 of Sec.	24	8	4	2		
Restriction A							
23	Lsd 13 of Sec.	36	8	3	2	16.19	40.00
24	SE	36	3	4	2	64.75	160.00
25	Lsds 3 & 4 of Sec.	36	3	4	2	32.37	80.00
26	NW	36	3	4	2	64.75	160.00
27	NE	36	3	4	2	64.75	160.00
Restriction B							
28	Sec.	29	6	4	2	259.00	640.00
N/2, SW & Lsds 1, 2 & 8: PNG from Surface to Top Precambrian Lsd 7: PNG from Top Watrous Formation to Top Precambrian							
29	SE	18	7	4	2	64.75	160.00
Lsds 1 & 2: PNG from Surface to Top Precambrian Lsds 7 & 8: PNG from Base Frobisher-Alida Beds to Top Precambrian							
30	SW	18	7	4	2	64.75	160.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
31	Lsds 7 & 8 of Sec.	14	8	4	2	32.37	80.00
Restriction A							
32	Lsds 9 & 10 of Sec.	14	1	5	2	32.37	80.00
PNG from Base Midale Beds to Base Frobisher-Alida Beds							
33	Ptns. Lsds 1 & 2 of Sec.	12	3	5	2	62.34	154.04
	Lsds 7 & 8 of Sec.	12	3	5	2		
Restriction E							
34	SW	29	4	5	2	64.75	160.00
PNG from Base Midale Beds to Top Precambrian							
35	SW & Lsds 7 & 8 of Sec.	30	4	5	2	97.12	240.00
PNG from Base Midale Beds to Top Precambrian							
36	SW	11	8	5	2	64.75	160.00
Restriction A B K							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
37	NE & Lsds 2, 7 & 8 of Sec.	13	5	6	2	128.66	317.92
	Ptn. Lsd 1 of Sec.	13	5	6	2		
	Restriction E						
38	Lsds 1-4 incl. of Sec.	34	8	8	2	64.75	160.00
	Restriction J						
	PNG from Surface to Base Frobisher-Alida Beds						
	PNG from Base Three Forks Group to Top Precambrian						
39	NW	2	6	10	2	129.50	320.00
	NE	2	6	10	2		
	PNG from Base Midale Beds to Top Precambrian						
40	SW	12	6	10	2	129.50	320.00
	NW	12	6	10	2		
	PNG from Base Midale Beds to Top Precambrian						
41	SE & Lsds 3 & 4 of Sec.	2	8	10	2	226.62	560.00
	NW	2	8	10	2		
	NE	2	8	10	2		
	PNG from Surface to Base Frobisher-Alida Beds						
	PNG from Base Three Forks Group to Top Precambrian						
42	Lsds 5-8 incl. of Sec.	3	8	10	2	129.71	320.51
	NW	3	8	10	2		
	PNG from Surface to Base Frobisher-Alida Beds						
	PNG from Base Three Forks Group to Top Precambrian						
43	NE	4	7	14	2	97.12	240.00
	Lsds 13 & 14 of Sec.	4	7	14	2		
44	NW	11	7	14	2	113.31	280.00
	Lsds 10, 15 & 16 of Sec.	11	7	14	2		
	Restriction A						
45	NE	17	7	14	2	64.75	160.00
	80.00% Interest						
46	Sec.	24	7	15	2	259.00	640.00
	Restriction A						
47	NE	26	7	15	2	64.75	160.00
	Restriction A						
48	Sec.	32	4	18	2	777.00	1,920.00
	SW	33	4	18	2		
	N/2 & SE	6	5	18	2		
	Sec.	7	5	18	2		
	Restriction B						
	Sec. 32 & SW 33-4-18W2: PNG from Base Ratcliffe Beds to Top Precambrian						
	N/2 & SE 6 & Sec. 7-5-18W2: PNG from Surface to Top Precambrian						
49	Sec.	18	5	18	2	1,036.00	2,560.00
	Sec.	19	5	18	2		
	Sec.	23	5	19	2		
	Sec.	24	5	19	2		
50	Sec.	17	6	18	2	1,036.00	2,560.00
	Sec.	18	6	18	2		
	Sec.	23	6	19	2		
	Sec.	24	6	19	2		
	Restriction A						
51	Sec.	13	3	19	2	1,036.00	2,560.00
	Sec.	24	3	19	2		
	Sec.	25	3	19	2		
	Sec.	36	3	19	2		
	Restriction A B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
52	Sec.	36	4	19	2	1,034.98	2,557.50
	Sec.	1	5	19	2		
	Sec.	12	5	19	2		
	Sec.	13	5	19	2		
Restriction B Sec. 36-4-19W2; S/2 & NW 1, Lsds 1, 2 & 3 of Sec. 12, Lsds 9 & 10 of Sec. 13-5-19W2: PNG from Base Ratcliffe Beds to Top Precambrian NE 1, N/2 & Lsds 4-8 incl. of Sec. 12, S/2, NW & Lsds 15 & 16 of Sec. 13-5-19W2: PNG from Surface to Top Precambrian							
53	Sec.	11	5	19	2	518.81	1,282.00
	Sec.	14	5	19	2		
SE & NW 11: PNG from Base Ratcliffe Beds to Top Precambrian SW & NE 11, Sec. 14: PNG from Surface to Top Precambrian							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
54	Sec.	9	18	17	3	257.38	636.00
PNG from Base Vanguard Group to Top Precambrian							
55	SW	10	18	17	3	192.23	475.00
	NW	10	18	17	3		
	NE	10	18	17	3		
PNG from Base Vanguard Group to Top Precambrian							
56	Sec.	18	18	17	3	259.00	640.00
PNG from Surface to Top Deadwood Formation							
57	Lsd 10 of Sec.	19	18	17	3	16.19	40.00
Restriction B S10 PNG from Surface to Base Shaunavon Formation							
58	SW	23	18	17	3	194.25	480.00
	NW	23	18	17	3		
	NE	23	18	17	3		
PNG from Base Vanguard Group to Top Precambrian							
59	SE	35	17	18	3	129.50	320.00
	SW	35	17	18	3		
Restriction A							
60	NE	35	17	18	3	129.50	320.00
	SE	2	18	18	3		
61	SW	1	18	18	3	64.75	160.00
62	NE	26	3	21	3	323.75	800.00
	Sec.	35	3	21	3		
Restriction B							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
63	Sec.	10	25	17	3	518.00	1,280.00
	Sec.	16	25	17	3		
Restriction A C							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
64	Sec.	34	32	18	3	259.00	640.00
	Restriction A K						
65	Sec.	4	33	18	3	259.00	640.00
	Restriction A						
66	SE	5	33	18	3	64.75	160.00
	Restriction A						
67	Sec.	16	37	21	3	259.00	640.00
68	Sec.	32	37	21	3	777.00	1,920.00
	Sec.	34	37	21	3		
	Sec.	4	38	21	3		
69	SW	12	32	23	3	242.81	600.00
	NW	12	32	23	3		
	NE	12	32	23	3		
	Lsds 1, 2 & 8 of Sec.	12	32	23	3		
	Restriction B						
	PNG from Surface to Base Colorado Group						
70	Sec.	6	34	25	3	259.00	640.00
	Restriction B						
71	NE	17	34	25	3	64.75	160.00
72	Sec.	32	33	26	3	259.00	640.00
73	Sec.	36	33	26	3	259.00	640.00
	E/2 & Lsds 3, 4, 6, 11 & 14: PNG from Surface to Top Precambrian						
	Lsds 5, 12 & 13: PNG from Base Colorado Group to Top Precambrian						
74	Sec.	2	34	26	3	259.00	640.00
75	Sec.	11	34	26	3	259.00	640.00
76	NW	19	29	28	3	64.75	160.00
77	NE	19	29	28	3	64.75	160.00
78	SE	29	29	28	3	64.75	160.00
79	SW	29	29	28	3	64.75	160.00
80	NW	29	29	28	3	64.75	160.00
	Restriction A						
81	NE	29	29	28	3	64.75	160.00
	Restriction A						
82	Sec.	20	30	28	3	258.19	638.00
	PNG from Surface to Top Viking Sand						
	PNG from Base Colorado Group to Base Mannville Group						
83	Sec.	13	30	29	3	258.59	639.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
84	SE	23	48	19	3	194.25	480.00
	NE	23	48	19	3		
	Lsds 4, 5, 11 & 14 of Sec.	23	48	19	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
85	Lsd 11 of Sec.	20	51	19	3	16.19	40.00
	Restriction S10						
86	Lsd 4 of Sec.	20	48	20	3	16.19	40.00
	Restriction A						
87	Lsd 15 of Sec.	28	51	22	3	16.19	40.00
	Restriction A S10						
	PNG from Surface to Base Mannville Group						
88	Sec.	2	52	22	3	259.00	640.00
	Restriction A						
89	Sec.	25	38	24	3	259.00	640.00
	Restriction S10						
90	Sec.	35	38	24	3	259.00	640.00
	Restriction A S10						
91	Sec.	29	46	24	3	259.00	640.00
	Restriction A C						
92	SE	32	46	24	3	242.81	600.00
	SW	32	46	24	3		
	NW	32	46	24	3		
	Lsds 10, 15 & 16 of Sec.	32	46	24	3		
	Restriction A						
93	SE	2	47	25	3	242.81	600.00
	SW	2	47	25	3		
	NE	2	47	25	3		
	Lsds 11, 12 & 13 of Sec.	2	47	25	3		
94	Lsd 5 of Sec.	11	47	25	3	16.19	40.00
	Restriction A						
95	NW	2	42	26	3	129.40	319.75
	NE	2	42	26	3		
	Restriction A C F						
	NW & Lsds 9, 15 & 16: PNG from Surface to Top Precambrian						
	Lsd 10: PNG from Base Mannville Group to Top Precambrian						
96	SE	12	47	26	3	226.62	560.00
	SW	12	47	26	3		
	NE	12	47	26	3		
	Lsds 11 & 14 of Sec.	12	47	26	3		
	Restriction A						
97	SE	28	52	27	3	242.81	600.00
	SW	28	52	27	3		
	NW	28	52	27	3		
	Lsds 9, 15 & 16 of Sec.	28	52	27	3		
	Restriction A						
98	Sec.	15	38	28	3	259.00	640.00
	Restriction A						
99	Sec.	16	38	28	3	257.38	636.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
100	Sec.	17	38	28	3	259.00	640.00
	Restriction A						
101	Sec.	19	38	28	3	282.15	697.20
	Frac Lsds 1, 8, 9 & 16 of Sec.	24	38	29	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
102	Sec.	20	38	28	3	259.00	640.00
	Restriction A						
103	Sec.	21	38	28	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
104	Sec.	22	38	28	3	259.00	640.00
Restriction A							
105	Sec.	27	38	28	3	259.00	640.00
Restriction A B							
106	Sec.	28	38	28	3	259.00	640.00
Restriction A							
107	Sec.	29	38	28	3	257.36	636.00
Restriction A							
PNG from Base Colorado Group to Top Precambrian							
108	Sec.	30	38	28	3	282.19	697.30
	Frac Lsds 1, 8, 9 & 16 of Sec.	25	38	29	3		
Restriction A							
109	Sec.	32	38	28	3	259.00	640.00
Restriction A							
110	Sec.	33	38	28	3	259.00	640.00
Restriction A B							
111	Sec.	34	38	28	3	259.00	640.00
Restriction A B							
112	Sec.	35	38	28	3	259.00	640.00
113	SW	2	39	28	3	64.75	160.00
Restriction A							
114	SW	3	39	28	3	148.60	367.20
	NW	3	39	28	3		
	Ptns. Lsds 1, 2 & 7 of Sec.	3	39	28	3		
Restriction A1 B E J							
115	Sec.	4	39	28	3	259.00	640.00
Restriction A B C							
116	SE	5	39	28	3	225.39	556.94
	NE	5	39	28	3		
	Lsds 3, 6, 11 & 14 of Sec.	5	39	28	3		
	Frac Lsds 4, 5, 12 & 13 of Sec.	5	39	28	3		
Restriction A							
117	Sec.	9	39	28	3	259.00	640.00
Restriction A							
118	SW	10	39	28	3	194.25	480.00
	NW	10	39	28	3		
	NE	10	39	28	3		
Restriction A							
119	Sec.	12	39	28	3	259.00	640.00
Restriction A							
PNG from Base Sparky Sand to Top Precambrian							
120	Sec.	15	39	28	3	259.00	640.00
121	Sec.	16	39	28	3	259.00	640.00
122	SE	17	39	28	3	225.55	557.35
	NE	17	39	28	3		
	Lsds 3, 6, 11 & 14 of Sec.	17	39	28	3		
	Frac Lsds 4, 5, 12 & 13 of Sec.	17	39	28	3		
123	SE	20	39	28	3	209.39	517.41
	Lsds 3, 6, 9, 10 & 11 of Sec.	20	39	28	3		
	Lsds 14 & 15 of Sec.	20	39	28	3		
	Frac Lsds 4, 5, 12 & 13 of Sec.	20	39	28	3		
124	Sec.	21	39	28	3	259.00	640.00